

ASX Code: LNG
OTC ADR:LNGLY

ABN: 19 101 676 779

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BOARD OF DIRECTORS

Richard Jonathan Beresford
Chairman

Fletcher Maurice Brand
Managing Director & Chief
Executive Officer

Yao Guihua
Non-Executive Director

Leeanne Kay Bond
Non-Executive Director

David Michael Gardner
Company Secretary

ISSUED CAPITAL
As at 30 June 2014

446,479,015 shares
4,310,000 options

SUBSTANTIAL SHAREHOLDERS

The Baupost Group
Claren Road
Fairview Capital
Valinor Management



LIQUEFIED NATURAL GAS LIMITED

June 2014 Quarterly Report



Quarterly Highlights

Bear Head LNG Project, Nova Scotia, Canada

- The Company has expanded its presence in the North American LNG sector by agreeing to buy Bear Head LNG Project for US\$11 million from a subsidiary of Anadarko Petroleum Corporation.
- The Company plans to turn Bear Head into a 4 mtpa LNG export facility with potential for future expansion.

Magnolia LNG Project, Lake Charles, Louisiana, United States

- MLNG filed an application with FERC seeking authorisation for building and operating the MLNG Project.
- Merlin Advisors, LLC was appointed as the Lender's Engineer.
- FERC formally accepts MLNG's filing application.
- US DOE announced proposed changes to its procedures for processing applications to export LNG to non-FTA countries.
- Kinder Morgan Files FERC application to transport gas to the MLNG Project.

Corporate

- A placement of 14.8 million new shares in the Company at \$2.60/share (will be completed on 6 August 2014) to raise \$38.6 million.
- A placement of 90 million new shares in the Company at \$0.55/share was completed that raised \$49.50 million.
- The following American Institutional investors announced they are substantial shareholders in the Company:
 - The Baupost Group LLC;
 - Claren Road Credit Master Fund Ltd and Claren Road Credit Opportunities Master Fund Limited;
 - Fairview Capital Investment Management, LLC; and
 - Valinor Management, LLC.
- Cash balance of \$50.9 million as at 30 June 2014.

Outlook & Objectives:

Corporate Objectives

- To finalise the appointment of a US based Non-Executive Director.
- To establish a LNGL office in Houston at the same location as the Magnolia LNG and Bear Head LNG Company and Project teams.
- To roll out a full investor relations plan to enable investors and shareholders to understand the potential value of the Company's mid scale LNG strategy and North American LNG assets.

MLNG Project, Lake Charles, Louisiana, United States

- Conclude and execute definitive Tolling Agreement for firm capacity of 3.4 mtpa from the first two trains with a design capacity of 4mtpa.
- Conclude and execute an Engineering, Procurement and Construction (EPC) Contract including a fixed lump sum turnkey capital cost.
- Target the release of the Draft Environmental Impact Statement (EIS) from FERC.

Fisherman's Landing LNG Project, Gladstone, Queensland

- Gladstone Ports Corporation Limited granted a three month extension to the site option agreement to lease to 30 September 2014.
- The Company will actively work on securing adequate gas supply.

Bear Head LNG Project, Nova Scotia, Canada

- Close out standard closing conditions and consents to finalise the acquisition.
- Implement the gas supply plan and transportation plan to bring gas to the site.
- Work on obtaining all outstanding permits and approvals.

Review of project developments

Magnolia LNG Project, Lake Charles, Louisiana, United States – 100% owned

The Company continues to make significant progress in relation to its proposed MLNG Project.

The MLNG Project comprises the proposed development of an 8 mtpa LNG export project on a 108 acres site, in an established LNG shipping channel in the Lake Charles District. The development is based on the staged development of 4 x 2 mtpa LNG production trains using the Company's wholly owned OSMR[®] LNG process technology and the completed LNG plant front end engineering and design for the Company's Fisherman's Landing LNG Project, in Gladstone, Australia.

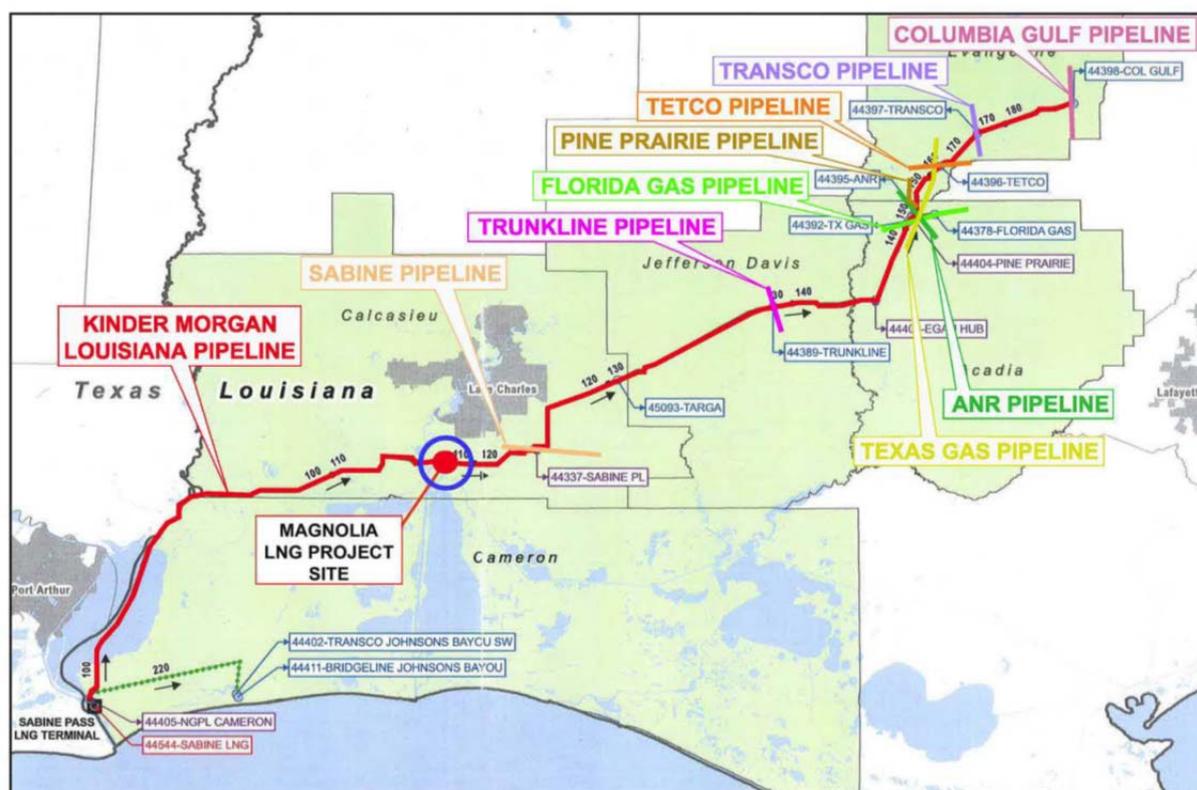


Further important foundation steps have been achieved in a short time frame and the Company is very pleased with the support it has received from the Lake Charles Harbour and Terminal District (**Port Authority**) and all local stakeholders, including state entities such as Louisiana Economic Development.

Progress during the June 2014 Quarter included:

1. MLNG filed an application with the US Federal Energy Regulatory Commission (**FERC**) seeking authorisation for the siting, construction, ownership and operation of the proposed Magnolia LNG Project. The FERC filing follows extensive work performed by the LNGL and Magnolia LNG teams on Front End Engineering Design (**FEED**), pre-filing consultation and preparation of 13 draft Resource Reports for FERC. The work, which has been ongoing since early 2013, also has involved consultation with other federal, state and local agencies, such as the Louisiana Department of Environmental Quality, U.S. Department of Transportation and the U.S. Coast Guard. The FERC filing process is an established and well-defined regulatory process.
2. Merlin Advisors, LLC has been appointed as the Lenders' Engineer for the Company's 8 mtpa MLNG Project. Under the engagement Merlin's scope of work will generally comprise 2 key phases:

- a. Review of the current status of the Project, including the site, front end engineering design, material contract terms and development plans and schedule, to identify any issues which could potentially impact Project delivery; and
 - b. Ongoing review of the Project development to provide early identification of any potential bankability and project financing issues.
3. FERC formally accepted MLNGs filing application. MLNG is among leading LNG export projects based in the United States to have completed this important milestone which is a critical step toward permitting and approval necessary for the MLNG Project's construction. This represents another step towards achieving Financial Close of MLNG by mid-2015.
 4. United States Department of Energy (DOE) announced proposed changes to the procedures it will use to process applications to export LNG to non-free trade agreement (**non-FTA**) countries. The DOE announcement included process changes, economic studies and the availability of environmental reports to the public. Currently the Company has approval to export only to FTA countries.
 5. Kinder Morgan Louisiana Pipeline, LLC (KMLP), a wholly owned subsidiary of Kinder Morgan, Inc. (NYSE: KMI) has filed an application with FERC seeking the Commission's authorisation to install compression and other related facilities on the KMLP Pipeline, allowing gas to be transported to the proposed MLNG Project, which is located along the Calcasieu River, near Lake Charles, Louisiana, United States of America. The KMLP Pipeline transverses the Magnolia LNG Project's site. The expansion of the KMLP Pipeline involves the installation of new compression facilities and the interconnect facilities between the MLNG Project and the KMLP Pipeline. This expansion will enable gas supply of up to 1,400,000 Dth/day for the 8 mtpa Magnolia LNG Project site from several major interconnected interstate pipelines in the region.



Map of the Kinder Morgan Louisiana Pipeline which transverses Magnolia LNG Project's site.

Fisherman's Landing LNG Project, Gladstone, Queensland – 100% owned

Gladstone Ports Corporation Limited granted a three month extension (to 30 September 2014) to the site option agreement to lease at the Fisherman's Landing LNG Project site on the mainland at Gladstone, Queensland.

Although the project is effectively on a care and maintenance program, the Company is continuing to work on securing adequate gas supply for the first LNG Train to produce 1.5 million tonnes per annum of LNG.

Progress after the June 2014 Quarter included:

Bear Head LNG Project

On 28 July 2014, the Company announced that it had significantly expanded its presence in the North American Liquefied Natural Gas (LNG) sector by signing an agreement to acquire 100% of Bear Head LNG Corporation (**BHLC**) from a subsidiary of Anadarko Petroleum Corporation for US\$11.0 million.

The Bear Head LNG Project is located in Richmond County, Nova Scotia, Canada, and the key assets include:

- **A 255-acre site** comprising industrial-zoned land (180 acres) and deep-water acreage (75 acres) as well as foundations in place for two 180,000 cubic meter LNG tanks. The land has been cleared, a majority of site works completed and roads constructed.
- **The Project Rights** of the previously proposed LNG import terminal, including all assets, rights and obligations associated with the Bear Head project.

This acquisition, which is subject to standard closing conditions and consents, is in line with LNG's strategy of acquiring sites in North America where the Company can replicate its Magnolia LNG Project and fast-track development by using its existing LNG development team and its OSMR® technology. The transaction close is expected on or before 31 August 2014.

LNG plans to transform Bear Head into a 4 mtpa LNG export facility with potential for future expansion.

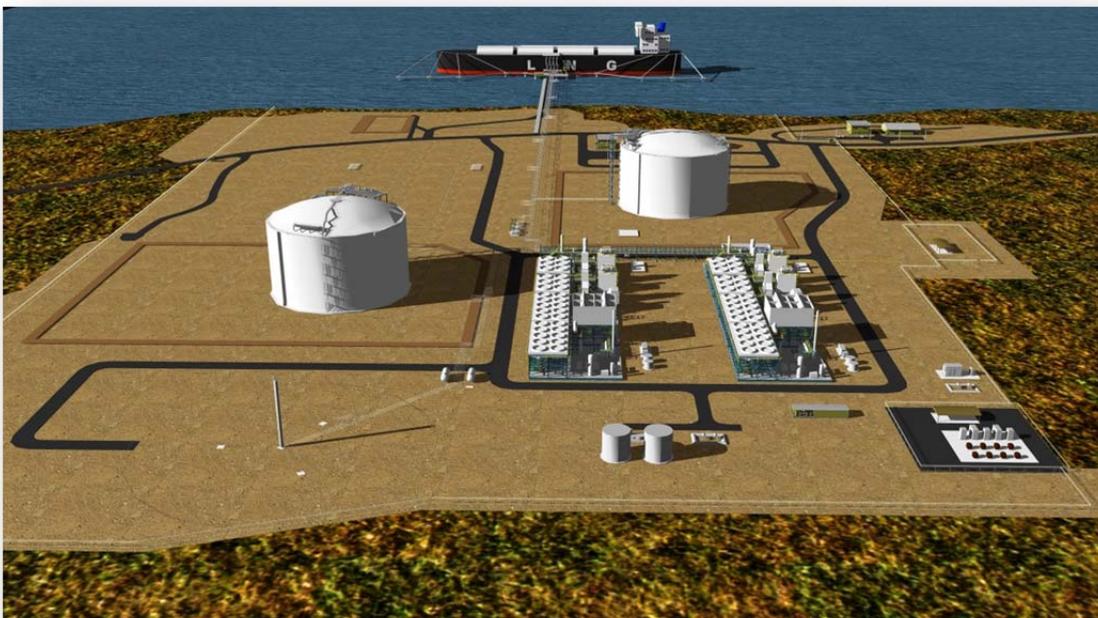
The Company has already developed a gas supply plan and a transportation plan, and has interest from several parties to enter into Tolling Agreements, adopting the same business model as the Magnolia LNG Project.

LNG has undertaken due diligence on Bear Head since October 2013. All permits and approvals are expected by mid-2015, and LNG will make a Final Investment Decision during 2016.

Figure 1: Aerial View of the Bear Head LNG Project Site, Nova Scotia, Canada



Figure 2: Schematic Site Layout for the proposed Bear Head LNG Export Project, Nova Scotia, Canada



Nova Scotia Government and Richmond County Support for LNGL

In a media release on 28 July 2014, **the Government of Nova Scotia** stated that the “Government is congratulating Liquefied Natural Gas Ltd. (LNGL) on its proposal to develop a liquefied natural gas (LNG) export facility at Bear Head near Port Hawkesbury.”

“The Australia-based company announced an agreement to acquire 100 per cent of Bear Head LNG Corp. from (a subsidiary of) Anadarko Petroleum. LNGL has already developed a gas supply and transportation plan, and secured interest from several parties to enter into a tolling agreement to pay tolls to use the facility in Bear Head.”

“Energy Minister Andrew Younger says this is a great step toward making Nova Scotia an LNG export destination and represents a tremendous opportunity for rural economic development. He says LNGL chose Nova Scotia for this venture based on the province's proximity to major international markets and the established regulatory regime.”

In a media statement on 28 July 2014, **Richmond County** stated that “Richmond County Warden Steve Sampson says the county welcomes the potential development of an LNG export facility at Bear Head, a project which would have a significant positive impact in the area.”

“This is an exciting announcement for our county. This project has the potential to create hundreds of good-paying, highly-skilled jobs in our own backyard”, Mr. Sampson said Monday.

“His remarks came after Liquefied Natural Gas Limited (LNGL) of Australia announced its intention to finalize the purchase of the Bear Head site from Anadarko Petroleum Corporation.”

“It is crucial to the entire Strait area that the Bear Head site be developed. This is a world-class site located on deep, ice-free water. We feel its development could be a catalyst for additional projects in our area.”

Capital Raising for Bear Head LNG Project

On 30 July 2014, LNGL announced it had raised A\$38.6 million (pre costs) with a placement of 14,873,186 ordinary shares at A\$2.60 to US institutional investors (**Placement**). The Placement will be made under the Company's placement capacity in accordance with ASX Listing Rules 7.1 and 7.1A.

The Capital Raising will be used to:

- (i) fund the acquisition of 100% of Bear Head LNG Corporation (BHLC) from a subsidiary of Anadarko Petroleum Corporation for US\$11.0 million following the ASX announcement on Monday 28th July 2014; and
- (ii) fund the development (including the FEED Study, permit and regulatory approvals and all Project Documentation) of the Bear Head LNG Export Project through to a possible Final Investment Decision in 2016.

Net funds are expected to be received by the Company on 6 August 2014.

Review of research and development activities

LNG Technology and Patents – 100% owned

LNG Technology Pty Ltd, owned 100% by the Company, is the LNG technology research and development entity within the group and the owner of the OSMR[®] LNG process technology.

The OSMR[®] process is based on a proven simple single mixed refrigerant system with the addition of conventional combined heat and power and ammonia refrigeration technology to significantly enhance the plant performance (LNG output and overall process efficiency).

This results in a plant cost of around half that of competing technologies (based on \$/tpa) and an overall plant efficiency which is around 30% better than others (with a 30% reduction in carbon emissions). This, together with the Company's plant and construction strategy, substantially improves LNG project economics.

The OSMR[®] process is planned to be used in the Company's 3 mtpa Fisherman's Landing LNG Project, the proposed 8 mtpa Magnolia LNG Project in Louisiana, United States and the proposed 4mtpa Bear Head LNG Project located in Richmond County, Nova Scotia, Canada.

The Company continues to further its international patent applications, which cover two engineering design features (being the basis of the Company's OSMR[®] process), entitled:

- A Method and System for Production of Liquid Natural Gas; and
- Improvements to the OSMR[®] process (applications only filed in Australia and USA).

The Company is also progressing a patent application over another wholly developed and owned process, entitled "Boil-off Gas Treatment Process and System".

The current status of patent applications filed by the Company in various countries is as follows:

<i>OSMR[®] Process</i>					
	Patent Status				
Country *	Filed	Published	Examination in Progress	Accepted	Granted
Australia	✓	✓		✓	✓
Brunei					✓
Canada	✓	✓	✓		
China	✓	✓	✓	✓	✓
ARIPO	✓	✓	✓	✓	✓
OAPI	✓	✓		✓	✓
Eurasia	✓	✓	✓	✓	✓
Europe	✓	✓	✓		
Hong Kong	✓			✓	✓
India	✓	✓	✓		
Indonesia	✓	✓	✓		
Israel	✓	✓		✓	✓
Japan	✓	✓	✓		

New Zealand	✓	✓	✓	✓	✓
Philippines	✓	✓	✓		
Singapore	✓	✓	✓	✓	✓
South Africa	✓	✓		✓	✓
Ukraine	✓	✓	✓	✓	✓
Vietnam	✓	✓	✓		

* Note: Patent applications have also been filed in Brazil, South Korea and USA.

<i>OSMR[®] Process Further Improvements</i>					
	Patent Status				
Country*	Filed	Published	Examination in Progress	Accepted	Granted
Australia	✓	✓	✓	✓	✓
USA	✓	✓	✓		

<i>BOG Treatment Process</i>					
Country*	Patent Status				
	Filed	Published	Examination in Progress	Accepted	Granted
Australia	✓	✓	✓	✓	✓
Brunei					✓
Canada	✓	✓	✓	✓	✓
China	✓	✓		✓	✓
ARIPO	✓	✓	✓	✓	✓
OAPI	✓	✓		✓	✓
Brazil	✓	✓	✓		
Eurasia	✓	✓	✓	✓	✓
Europe	✓	✓	✓		
Hong Kong	✓	✓	✓	✓	✓
India	✓	✓	✓		
Indonesia	✓	✓	✓		
Israel	✓	✓		✓	✓
Japan	✓	✓	✓		
New Zealand	✓	✓		✓	✓
Philippines	✓	✓	✓		
Singapore	✓	✓	✓	✓	✓
South Africa	✓	✓		✓	✓
Ukraine	✓	✓		✓	✓
Vietnam	✓	✓	✓		

* Note: Patent applications have also been filed in South Korea and USA.

Although most jurisdictions have differing methods to progress patents, the following stages are typical of the patent grant process:

1. Patent applications are filed in a particular country;
2. Patents are then published;
3. Patents are examined and an examination report may be issued;
4. A response is filed, by the applicant, to the examination report (if required);
5. If all is in order, a patent is accepted and open for third party opposition; and
6. In the absence of any valid third party opposition the patent is granted for a term of 20 years.

Review of corporate developments

- No exploration expenditure was incurred by the Company during the quarter

1. Capital Structure (as at 30 June 2014)

Class of Security	Issued	Quoted
Fully Paid Ordinary Shares	446,479,015	446,479,015
Options Issued	4,310,000	-
Performance Rights	-	-

Placement

Apart from the placement of 14,873,186 shares announced on 30 July 2014, and detailed on page 7 above, the Company completed another placement of new fully paid ordinary shares during the quarter.

Placement	Date Completed	Shares Placed	Price	Gross Proceeds
Tranche 1	13 May 2014	31,207,254	\$0.55	\$17,163,990
Tranche 2	18 June 2014	58,792,746	\$0.55	\$32,336,010
Total		90,000,000		\$49,500,000

The placement of 90 million new fully paid ordinary shares at \$0.55 each, to Australian and international institutional and sophisticated investors, raised \$49.5 million. The Placement was completed within the 15% placement capacity available to the Company, under ASX Listing Rule 7.1 and Listing Rule 7.1A, and via shareholder approval at a General Meeting of Members (see below).

Foster Stockbroking Pty Ltd acted as Lead Manager to the Placement and the Company's US advisor was New York based EAS Advisors, LLC (via Merriman Capital Inc.).

General Meeting

A General Meeting of the Company was held at the Celtic Club, 48 Ord Street, West Perth, Western Australia, on Monday 16 June 2014 at 11:00am (WST) in order to approve Tranche 2 of the Placement. The Company received strong support from shareholders voting for the tabled resolution. Results were as follows:

Resolution	For	Against	Abstain	Proxy's discretion
1 – Approval of Placement.	116,705,730	2,022,236	25,572,299	8,666,405

American Depository Receipts

On 20 January 2014, the Company announced that it has arranged for the quotation of its American Depository Receipts (**ADRs**) on the OTC International platform in the United States. The Company's ADRs will trade under the symbol "**LNGLY**" and represent 1 ADR for every 40 ordinary Company shares. LNG Ltd will continue to trade under the symbol "LNG" on the Australian Securities Exchange ("**ASX**").

The ADRs enable qualifying non-US companies to have direct exposure to the US investment community. This will complement the Company's listing on the ASX.

Appendix 5B – attached to this quarterly report.

Appendix 5B

Mining exploration entity quarterly report

Name of entity

LIQUEFIED NATURAL GAS LIMITED

ABN

19 101 676 779

Quarter ended ("current quarter")

30 June 2014

Consolidated statement of cash flows

	Current quarter	Year to date (12 months)
	\$A'000	\$A'000
Cash flows related to operating activities		
1.1 Receipts from customers & ATO	43	81
1.2 Payments to suppliers and employees		
(a) exploration and evaluation	-	-
(b) project development	(8,693)	(18,755)
(c) production	-	-
(d) administration and others	(916)	(3,579)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	76	225
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other – R&D tax concession rebate	308	308
Net operating cash flows	(9,182)	(21,720)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	(27)	(244)
(d) shares	-	-
1.9 Proceeds from sale of:		
(a) Prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
(d) shares	-	442
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other	-	-
Net investing cash flows	(27)	198
1.13 Total operating and investing cash flows (carried forward)	(9,209)	(21,522)

1.13	Total operating and investing cash flows (brought forward)	(9,209)	(21,522)
1.14a	Cash flows related to financing activities Proceeds from issue of shares and exercise of share options	49,861	73,558
1.14b	Less : Share issue costs	(1,979)	(3,357)
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Repayment of finance lease principal & interest	(1)	(2)
	Net financing cash flows	47,881	70,199
	Net increase/(decrease) in cash held	38,672	48,677
1.20	Cash at beginning of quarter/year	12,544	2,528
1.21	Net foreign exchange differences	(277)	(266)
1.22	Cash at end of quarter	50,939	50,939

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	217
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	
	Payments pursuant to 1.23 comprise: Non-Executive Directors' Fees \$55,912 (excl. GST); and Executive Directors' Remuneration \$161,268.	

Non-cash financing and investing activities

2.1	Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows
	None in this quarter.
2.2	Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest
	None in this quarter.

Financing facilities available

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	-
4.2	Project development	10,000
4.3	Production	-
4.4	Administration	1,000
	Total	11,000

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	15,894	6,599
5.2	Deposits at call	35,045	5,945
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
	Total: cash at end of quarter (item 1.22)	50,939	12,544

Changes in interests in mining tenements

		Tenement reference	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	-	-	-	-
6.2	Interests in mining tenements acquired or increased	-	-	-	-

Issued and quoted securities at end of current quarter

		Total number	Number quoted	Issue price per security (cents)	Amount paid up per security (cents)
7.1	Preference *securities	-	-	-	-
7.2	Changes during quarter	-	-	-	-
7.3	*Ordinary securities	446,479,015	446,479,015	-	-
7.4	Changes during quarter (a) Increases through issues: (i) Share placement (b) Increases through conversion of options (c) Decreases through returns of capital, buy-backs TOTAL CHANGES	 90,000,000 650,000 - 90,650,000	 90,000,000 650,000 - 90,650,000	 55 cents Refer to 7.9 - 90,650,000	 55 cents Refer to 7.9 - 90,650,000
7.5	*Convertible debt securities (description)	-	-	-	-
7.6	Changes during quarter	-	-	-	-

		Total number	Number quoted	Issue price per security (cents)	Amount paid up per security (cents)
7.7	Options	<i>Number</i>		<i>Exercise price</i>	<i>Expiry date</i>
	(a) Options over ordinary shares, exercisable at 79.2 cents	50,000	-	79.20 cents	2 August 2014
	(b) Options over ordinary shares, exercisable at 24 cents	920,000	-	24 cents	7 August 2016
	(c) Options over ordinary shares, exercisable at 26 cents	920,000	-	26 cents	7 August 2016
	(d) Options over ordinary shares, exercisable at 28 cents	920,000	-	28 cents	7 August 2016
	(e) Options over ordinary shares, exercisable at 46.5 cents	1,500,000	-	46.5 cents	19 December 2016
	TOTAL OPTIONS	4,310,000	-		
7.8	Options issued during quarter	-	-	-	-
7.9	Options exercised during quarter	<i>Number</i>		<i>Exercise price</i>	<i>Expiry date</i>
	(a) Options over ordinary shares, exercisable at 62.1 cents	150,000	150,000	62.1 cents	30 April 2014
	(b) Options over ordinary shares, exercisable at 79.2 cents	260,000	260,000	79.20 cents	2 August 2014
	(c) Options over ordinary shares, exercisable at 24 cents	80,000	80,000	24 cents	7 August 2016
		Total number	Number quoted	Issue price per security (cents)	Amount paid up per security (cents)

7.9	Options exercised during quarter	<i>Number</i>		<i>Exercise price</i>	<i>Expiry date</i>
	(d) Options over ordinary shares, exercisable at 26 cents	80,000	80,000	26 cents	7 August 2016
	(e) Options over ordinary shares, exercisable at 28 cents	80,000	80,000	28 cents	7 August 2016
	TOTAL OPTIONS	650,000	650,000		
7.10	Options expired/cancelled during quarter				
	(a) Options over ordinary shares, exercisable at 62.1 cents	400,000	-	62.1 cents	30 April 2014
	TOTAL OPTIONS	400,000			
7.11	Performance Rights	-	-	-	-
7.12	Performance rights issued during quarter	-	-	-	-
7.13	Performance rights exercised during quarter	-	-	-	-
7.14	Performance rights expired/cancelled during quarter	-	-	-	-
7.11	Debentures (totals only)	-	-	-	-
7.12	Unsecured notes (totals only)	-	-	-	-

7.7	Options	<i>Number</i>		<i>Exercise price</i>	<i>Expiry date</i>
	(a) Options over ordinary shares, exercisable at 62.1 cents	550,000	-	62.10 cents	30 April 2014
	(b) Options over ordinary shares, exercisable at 79.2 cents	310,000	-	79.20 cents	2 August 2014
	TOTAL OPTIONS	860,000			
7.8	Options issued during quarter	-	-	-	-
7.9	Options exercised during quarter	-	-	-	-
7.10	Options expired/cancelled during quarter	-	-	-	-
7.11	Performance Rights				
	(a) Performance rights exercisable at 84.4 cents	750,000	-	84.4 cents	10 January 2014
	TOTAL PERFORMANCE RIGHTS	750,000			
7.12	Performance rights issued during quarter	-	-	-	-
7.13	Performance rights exercised during quarter	-	-	-	-
7.14	Performance rights expired/cancelled during quarter	<i>Number</i>		<i>Exercise price</i>	<i>Expiry date</i>
		-	-	-	-
7.11	Debentures <i>(totals only)</i>	-	-	-	-
7.12	Unsecured notes <i>(totals only)</i>	-	-	-	-

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX.
- 2 This statement does give a true and fair view of the matters disclosed.



David Michael Gardner
Company Secretary

31 July 2014

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities.** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* applies to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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